Overview

Version 2016 Revisions

Added the ability to Import Perforated Interval Data

Added the ability to **Export Perforated Interval**

In the Well record we have added the ability to **Enter the Wells Surface Location Latitude and Longitude** in a formatted degrees minutes and seconds.

In the Well record we have added the ability to **Calculate** the **Wells Casing's Latitude and Longitude** from a measured depth if you have entered the Wells Surface Location in a formatted degrees minutes and seconds.

In the Well record we have added the ability to **Calculate** the **Wells Bottom Hole Location Latitude and Longitude** from a measured depth if you have entered the Wells Surface Location in a formatted degrees minutes and seconds.

We have added another layer to show the **Perforated Intervals** in Power*Log, Power*Curve and Power*Core.

Added a new Open Well Window in the Survey View Module.

Added the ability to designate the Township and Range numbers to the Plan and User defined views in the Survey View Module

Added the ability to define and display and calculate the distance from hard boundaries in the Plan and User defined views in the Survey View Module.

Ability to show the Power*Steer top and base of zones planes on the Survey View Modules User defined view.

Added the Power*Steer Module to our long list of products.

Added a Curve Fill Layer (Power*Steer Option on Single Curve) that allows you to create a visual effect with the Interpretive lithology coupled with the Power*Steer bedding dips and faults. This layer will allow you to automate the drafting on the Lithology along the Well Path in this track. If the Interpretive lithology has been drawn it will be reflected and directly correlated to the corresponding bedding dips and faults created in the Power*Steer application.

Wellsite Information Transfer Specification (WITS) for Digital Rig-Site Data is now available. Log on to the to the WITSML Server (with the correct permissions) and you can pole the server for all your curve and survey data along with any or all of the relevant data that has been entered into the Electronic Drilling Recorder (EDR). Imagine you can now get all this data into your database and displayed on all your logs without having to export from the server and then import into our application. Not quite real time as you have to set up a polling time but you can be as little as 1 minute behind the bit.